

MONTHLY REPORT (WEB)
ON
Natural Gas Production, Availability and Consumption
February 2026



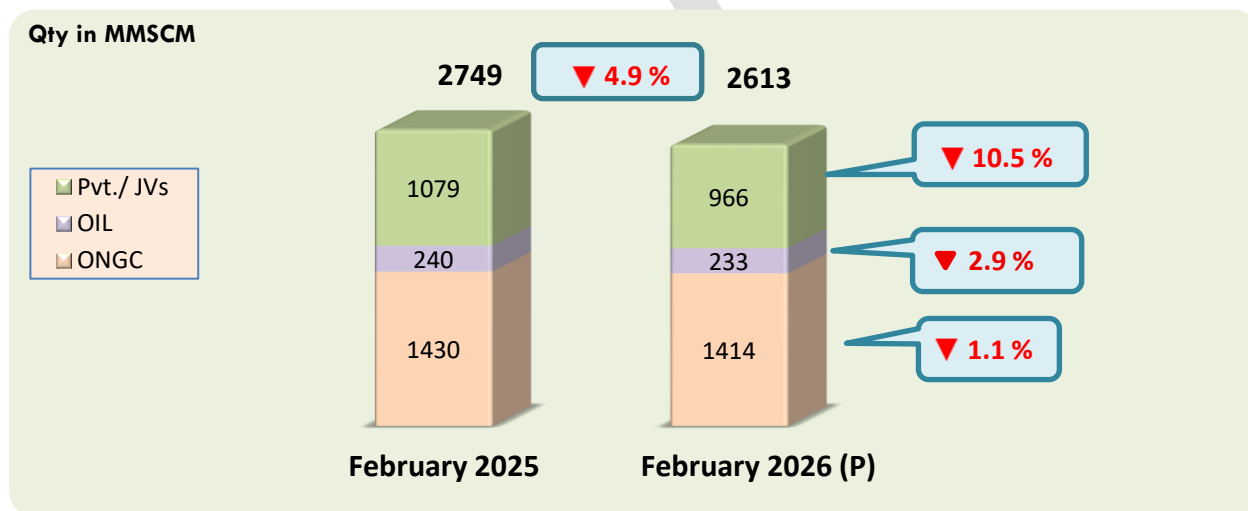
पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ
(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)
Petroleum Planning & Analysis Cell
(Ministry of Petroleum & Natural Gas)

Monthly Report on Natural gas production, availability and consumption – February 2026

1. Highlights of the report for the month of February 2026 are as follows:

- Gross Production of natural gas for the month of February 2026 (P) was 2613 MMSCM which was lower by 4.9% compared with the corresponding month of the previous year.
- Total Import of LNG (Provisional) during the month of February 2026 (P) was 2889 MMSCM (higher by 6.5% over the corresponding month of the previous year).
- Natural Gas available for Sale during February 2026 (P) was 5058 MMSCM (P) (increase of 1% over the corresponding month of the previous year).
- Total Gas Consumption Availability during February 2026 (P) was 5468 MMSCM (Provisional). Major consumers were Fertilizer (29%), City Gas Distribution (CGD) (25%), Power (10%), Refinery (9%) and Petrochemicals (6%).

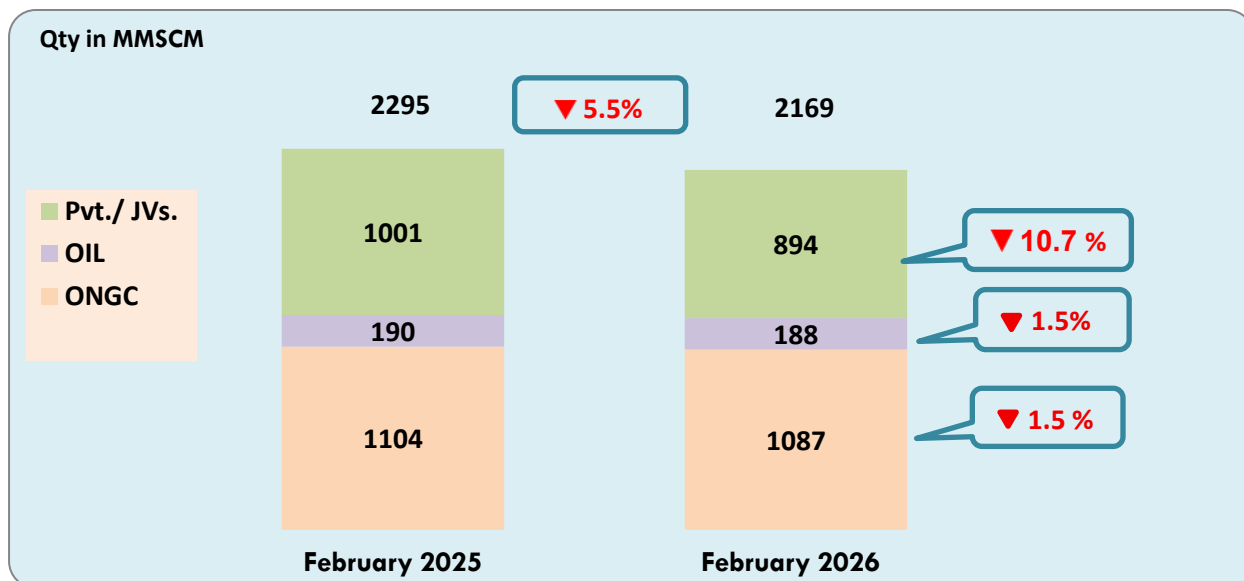
2. Domestic Natural Gas Gross Production:



3. Domestic Natural Gas Net Production for Sale:

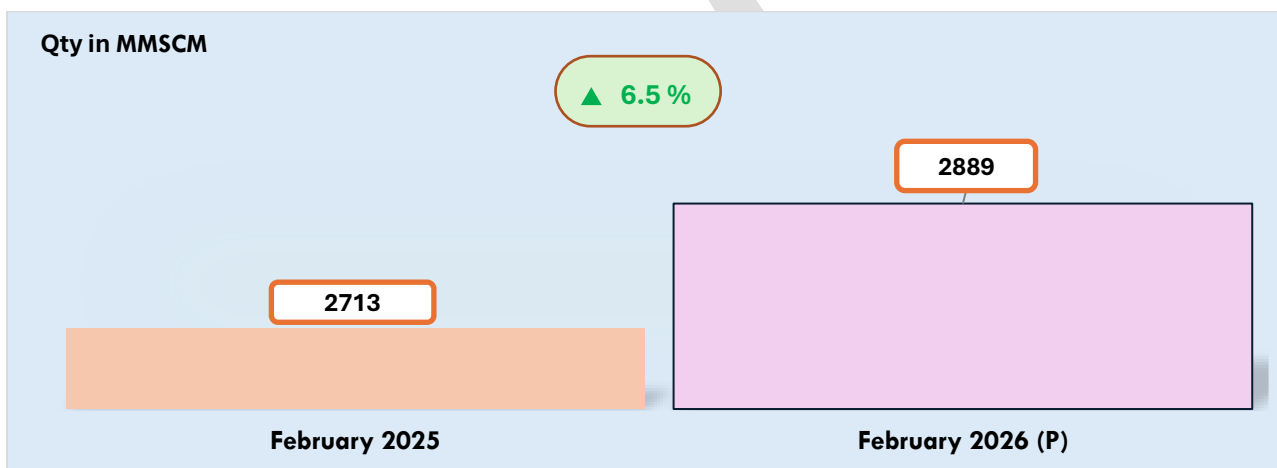
Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 83% of the gross production during February 2026.

Note: 1BCM=1000 MMSCM



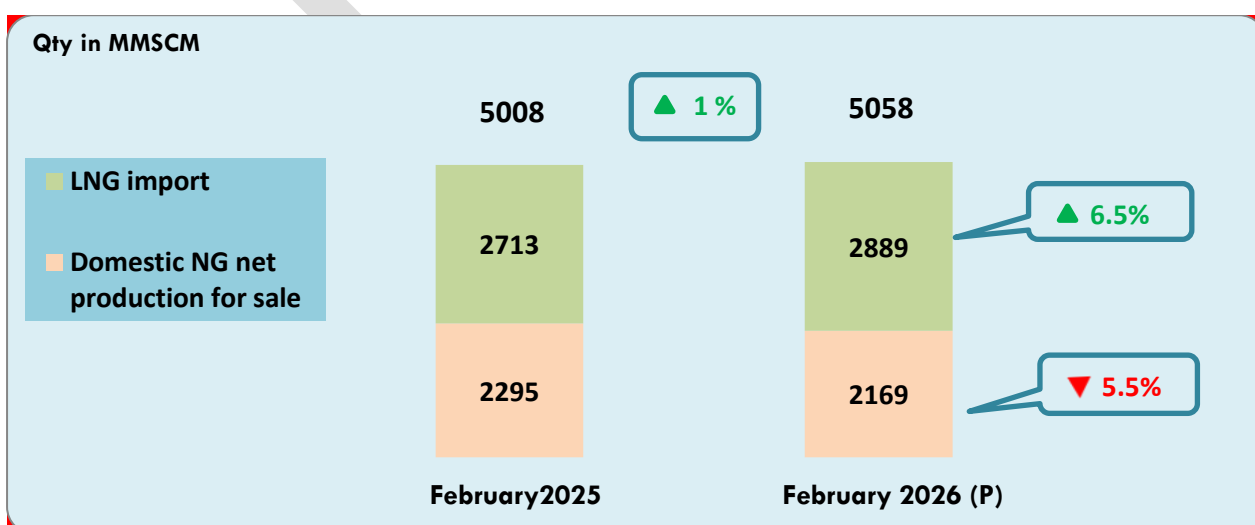
Totals may not tally due to rounding off

4. LNG imports:



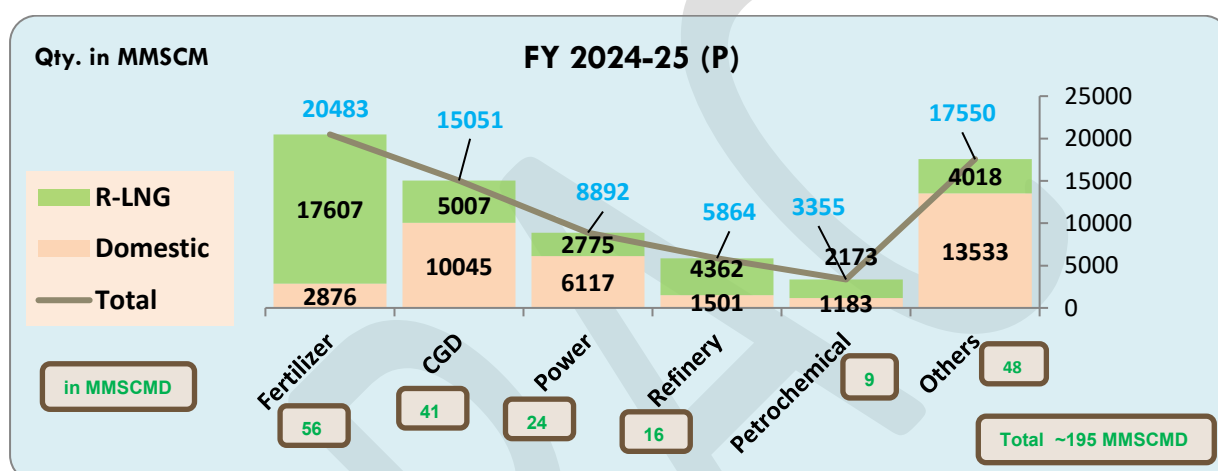
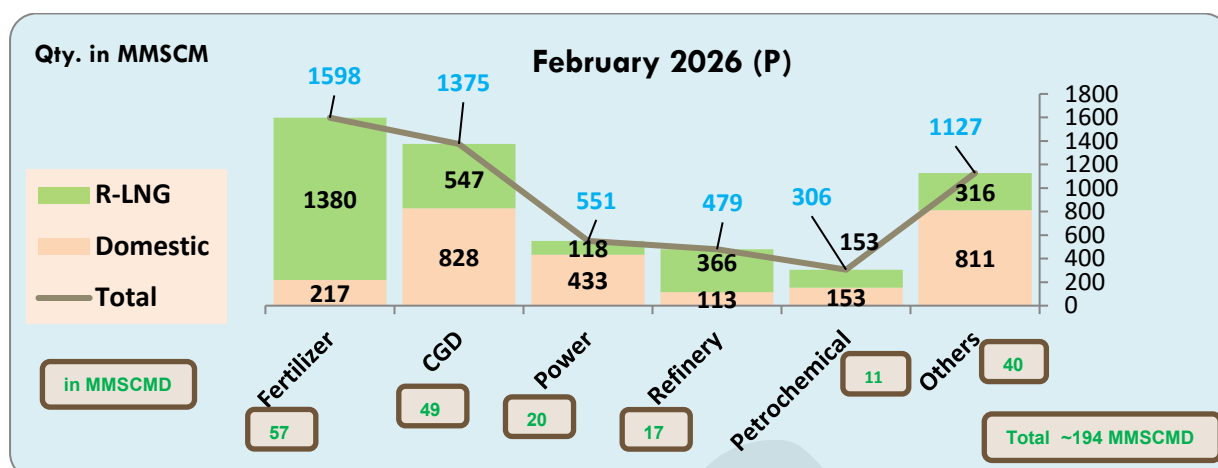
Source: DGCIS data pro-rated for February '26 month.

5. Total Natural Gas Available for Sale:



Totals may not tally due to rounding off

6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL, IOCL and HPCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been updated. Others includes sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

Sector	April 24- Feb 25	April 25- Feb 26 (P)	Cumulative Growth %	Share: FY Apr 24 - Feb 25	Share: FY Apr 25 - Feb 26	Feb-25	Feb-26	Share: Feb-26	% age- YoY	(in MMSCM)	
										Jan-26	% age- MoM
Fertilizer	18823	18410	-2.2%	28.7%	28.7%	1564	1598	29.4%	2.1%	1766	-9.5%
Power	8306	7449	-10.3%	12.7%	11.6%	548	551	10.1%	0.5%	597	-7.8%
CGD	13758	15074	9.6%	21.0%	23.5%	1247	1375	25.3%	10.3%	1451	-5.2%
Refinery	5433	5209	-4.1%	8.3%	8.1%	407	479	8.8%	17.9%	628	-23.7%
Petrochem	3050	3750	23.0%	4.7%	5.8%	287	306	5.6%	6.7%	342	-10.4%
Others	16163	14345	-11.2%	24.7%	22.3%	1274	1127	20.7%	-11.5%	1364	-17.4%
Total	65533	64238	-2.0%	100.0%	100.0%	5327	5436	100.0%	2.0%	6147	-11.6%

Feb-26 State Wise Natural Gas Sale/Consumption (P)*	
State/Offshore	Total (in MMSCMD)
ANDHRA PRADESH	6.06
ARUNACHAL PRADESH	0.10
ASSAM	6.86
BIHAR	4.18
CHANDIGARH	0.00
CHHATTISGARH	0.10
DADRA & NAGAR HAVELI and DAMAN &	0.16
DELHI	7.59
GOA	0.69
GUJARAT	41.96
HARYANA	11.29
HIMACHAL PRADESH	0.03
JHARKHAND	2.58
KARNATAKA	4.37
KERALA	1.49
MADHYA PRADESH	6.84
MAHARASHTRA	25.29
ODISHA	1.30
PUDUCHERRY	0.28
PUNJAB	4.50
RAJASTHAN	10.52
TAMIL NADU	7.33
TELANGANA	2.99
TRIPURA	3.46
UTTAR PRADESH	31.97
UTTARAKHAND	0.58
WEST BENGAL	2.92
EASTERN OFFSHORE	0.05
GUJARAT OFFSHORE	0.02
WESTERN OFFSHORE	7.10
NOT ASSIGNED	1.53
Grand Total	194.15
*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included. For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the areas may have been sourced from the above-mentioned State/s. Subject to change (for further details visit https://ppac.gov.in/natural-gas/sectoral-consumption).	