

MONTHLY REPORT (WEB)
ON
Natural Gas Production, Availability and Consumption
January 2026



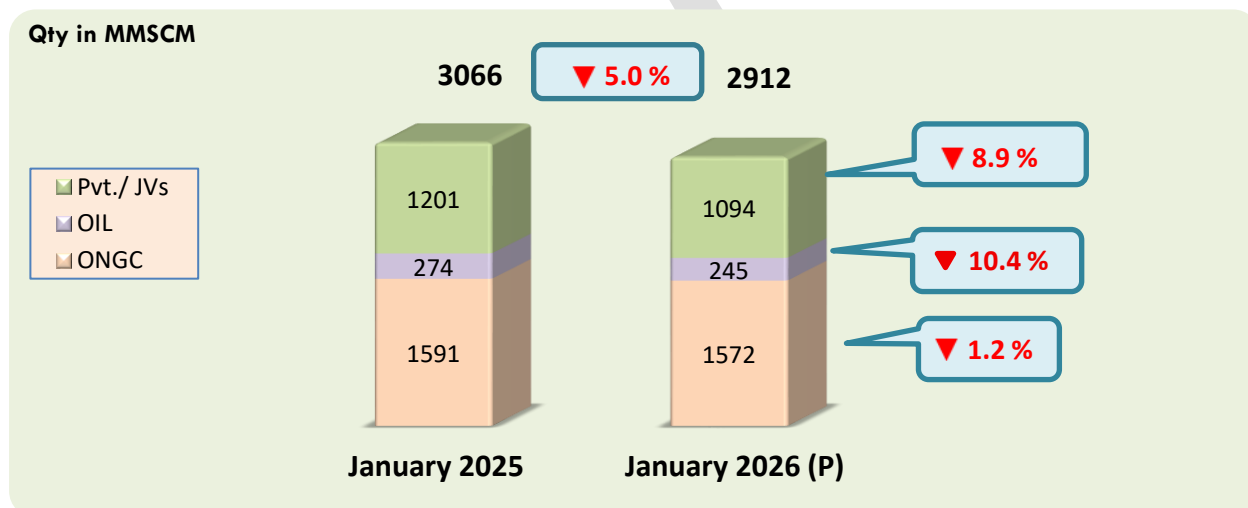
पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ
(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)
Petroleum Planning & Analysis Cell
(Ministry of Petroleum & Natural Gas)

Monthly Report on Natural gas production, availability and consumption – January 2026

1. Highlights of the report for the month of January 2026 are as follows:

- Gross Production of natural gas for the month of January 2026 (P) was 2912 MMSCM which was lower by 5.0% compared with the corresponding month of the previous year.
- Total Import of LNG (Provisional) during the month of January 2026 (P) was 2825 MMSCM (higher by 16% over the corresponding month of the previous year).
- Natural Gas available for Sale during January 2026 (P) was 5252 MMSCM (P) (increase of 5.2% over the corresponding month of the previous year).
- Total Gas Consumption Availability during January 2026 (P) was 5702 MMSCM (Provisional). Major consumers were Fertilizer (29%), City Gas Distribution (CGD) (24%), Power (10%), Refinery (10%) and Petrochemicals (6%).

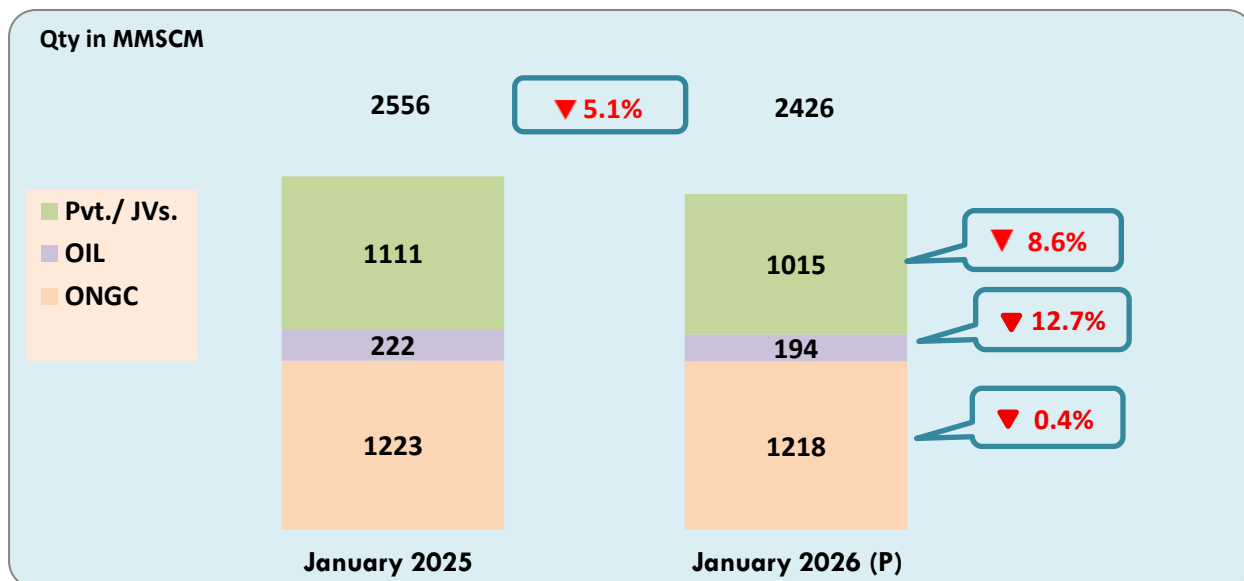
2. Domestic Natural Gas Gross Production:



3. Domestic Natural Gas Net Production for Sale:

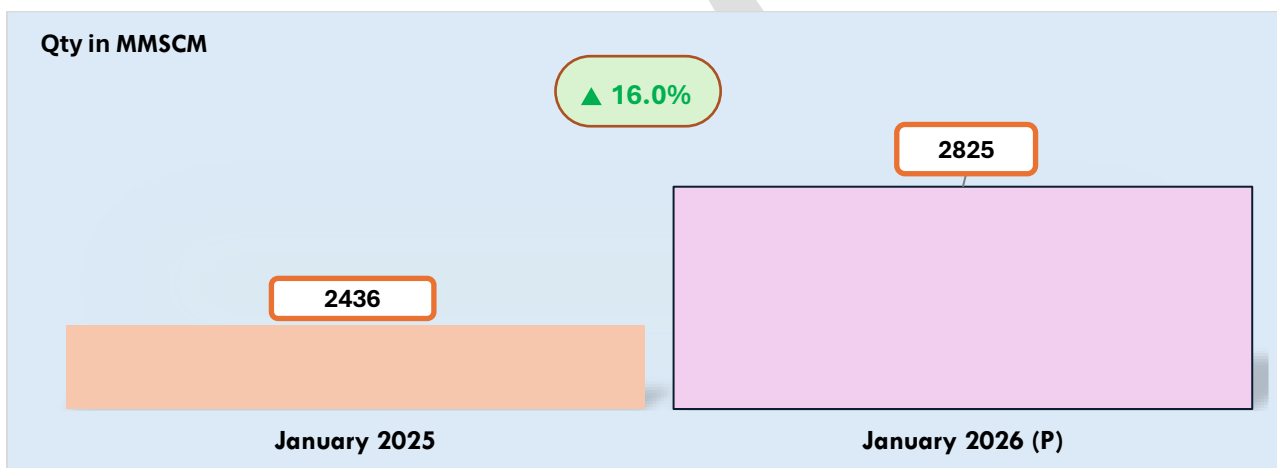
Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 83% of the gross production during January 2026.

Note: 1BCM=1000 MMSCM



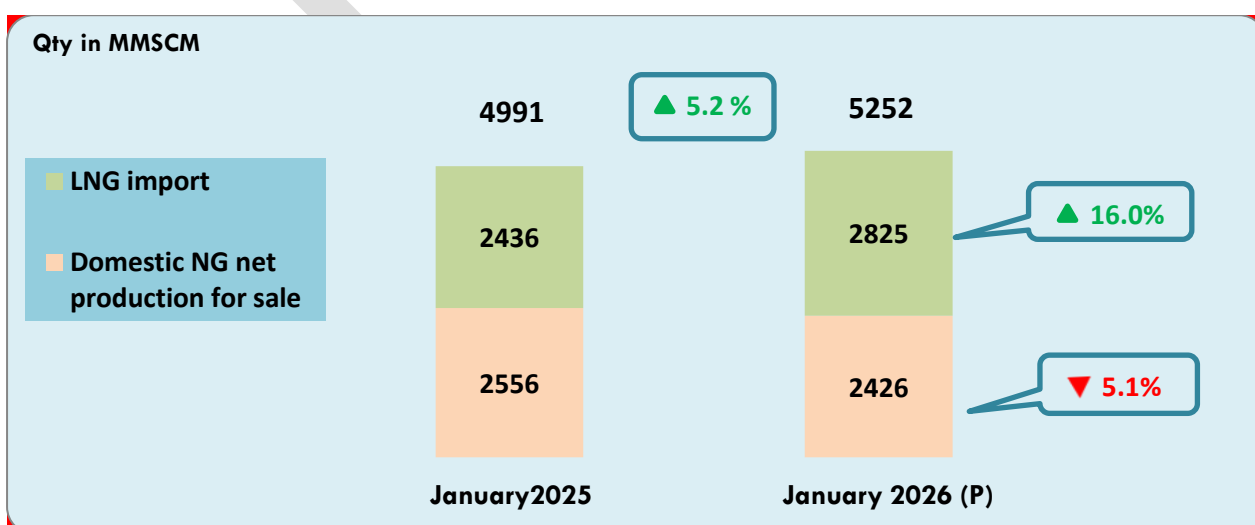
Totals may not tally due to rounding off

4. LNG imports:



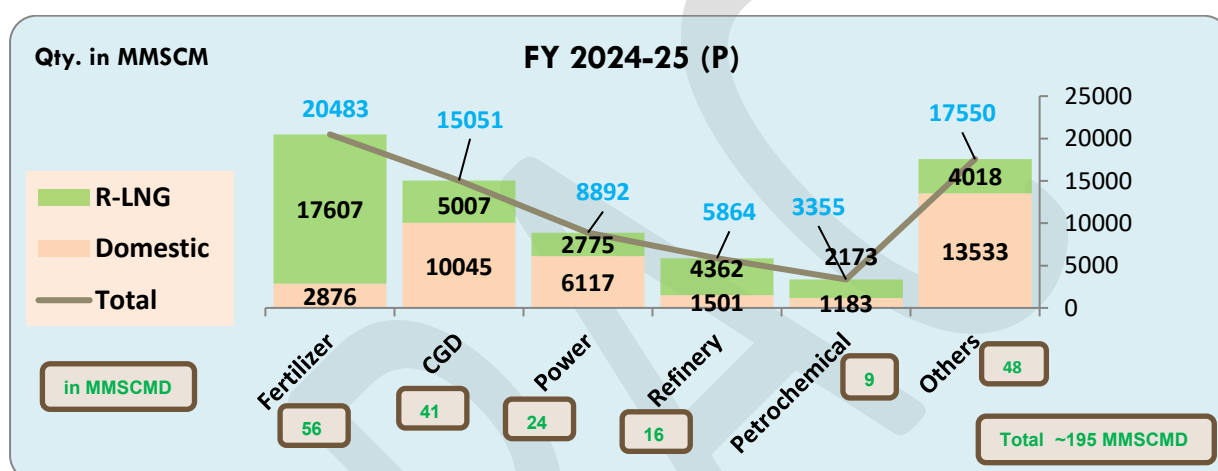
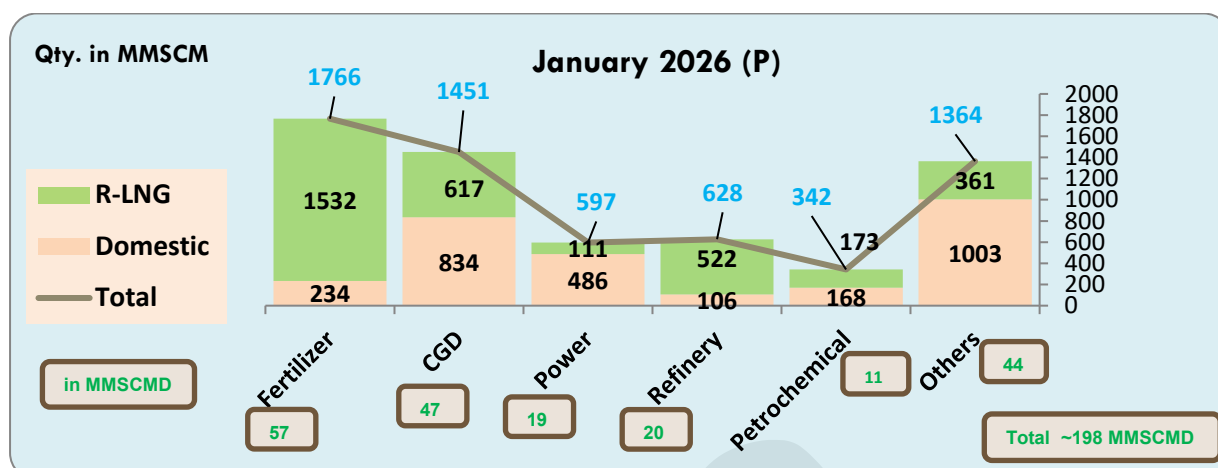
Source: DGCIS data pro-rated for January '26 month.

5. Total Natural Gas Available for Sale:



Totals may not tally due to rounding off

6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL, IOCL and HPCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been updated. Others includes sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

Sector	April 24- Jan 25	April 25- Jan 26 (P)	Cumulative Growth %	Share: FY Apr 24 - Jan 25	Share: FY Apr 25 - Jan 26	Jan-25	Jan-26	Share: Jan-26	% age- YoY	(in MMSCM)	
										Dec-25	% age- MoM
Fertilizer	17259	16812	-2.6%	28.7%	28.6%	1758	1766	28.7%	0.5%	1767	-0.1%
Power	7758	6898	-11.1%	12.9%	11.7%	566	597	9.7%	5.4%	665	-10.3%
CGD	12511	13699	9.5%	20.8%	23.3%	1328	1451	23.6%	9.3%	1415	2.5%
Refinery	5027	4730	-5.9%	8.3%	8.0%	494	628	10.2%	27.0%	542	15.7%
Petrochem	2763	3444	24.6%	4.6%	5.9%	333	342	5.6%	2.6%	349	-2.0%
Others	14889	13218	-11.2%	24.7%	22.5%	1393	1364	22.2%	-2.1%	1316	3.7%
Total	60206	58802	-2.3%	100.0%	100.0%	5873	6147	100.0%	4.7%	6055	1.5%

Jan-26 State Wise Natural Gas Sale/Consumption (P)*	
State/Offshore	Total (in MMSCMD)
ANDHRA PRADESH	5.89
ARUNACHAL PRADESH	0.08
ASSAM	6.56
BIHAR	3.08
CHANDIGARH	0.00
CHHATTISGARH	0.04
DADRA & NAGAR HAVELI and DAMAN &	0.16
DELHI	7.37
GOA	1.23
GUJARAT	42.25
HARYANA	11.52
HIMACHAL PRADESH	0.04
JHARKHAND	2.52
KARNATAKA	4.55
KERALA	3.99
MADHYA PRADESH	6.93
MAHARASHTRA	27.58
ODISHA	1.23
PUDUCHERRY	0.29
PUNJAB	4.33
RAJASTHAN	10.93
TAMIL NADU	7.40
TELANGANA	2.94
TRIPURA	3.43
UTTAR PRADESH	32.04
UTTARAKHAND	0.35
WEST BENGAL	2.89
EASTERN OFFSHORE	0.04
GUJARAT OFFSHORE	0.02
WESTERN OFFSHORE	7.09
NOT ASSIGNED	1.53
Grand Total	198.30
*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included. For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the areas may have been sourced from the above-mentioned State/s. Subject to change (for further details visit https://ppac.gov.in/natural-gas/sectoral-consumption).	