

MONTHLY REPORT (WEB)
ON
Natural Gas Production, Availability and Consumption
November 2025



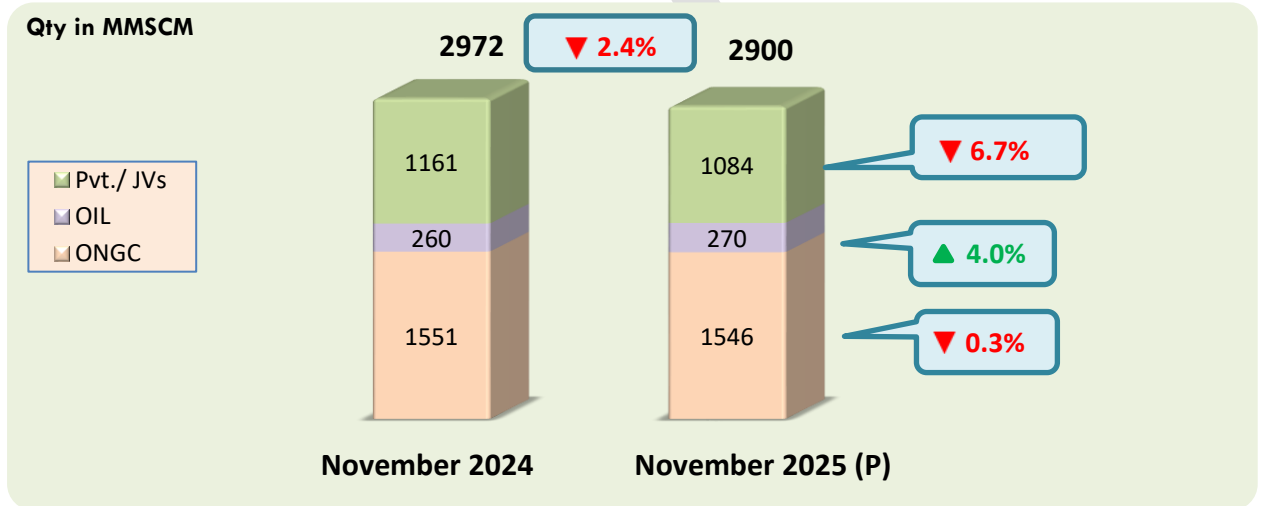
पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ
(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)
Petroleum Planning & Analysis Cell
(Ministry of Petroleum & Natural Gas)

Monthly Report on Natural gas production, availability and consumption – November 2025

1. Highlights of the report for the month of November 2025 are as follows:

- Gross Production of natural gas for the month of November 2025 (P) was 2900 MMSCM which was lower by 2.4% compared with the corresponding month of the previous year.
- Total Import of LNG (Provisional) during the month of November 2025 (P) was 2812 MMSCM (higher by 3.7% over the corresponding month of the previous year).
- Natural Gas available for Sale during November 2025 (P) was 5233 MMSCM (P) (increase of 0.9% over the corresponding month of the previous year).
- Total Gas Consumption Availability during November 2025 (P) was 5675 MMSCM (Provisional). Major consumers were Fertilizer (30%), City Gas Distribution (CGD) (24%), Power (10%), Refinery (9%) and Petrochemicals (6%).

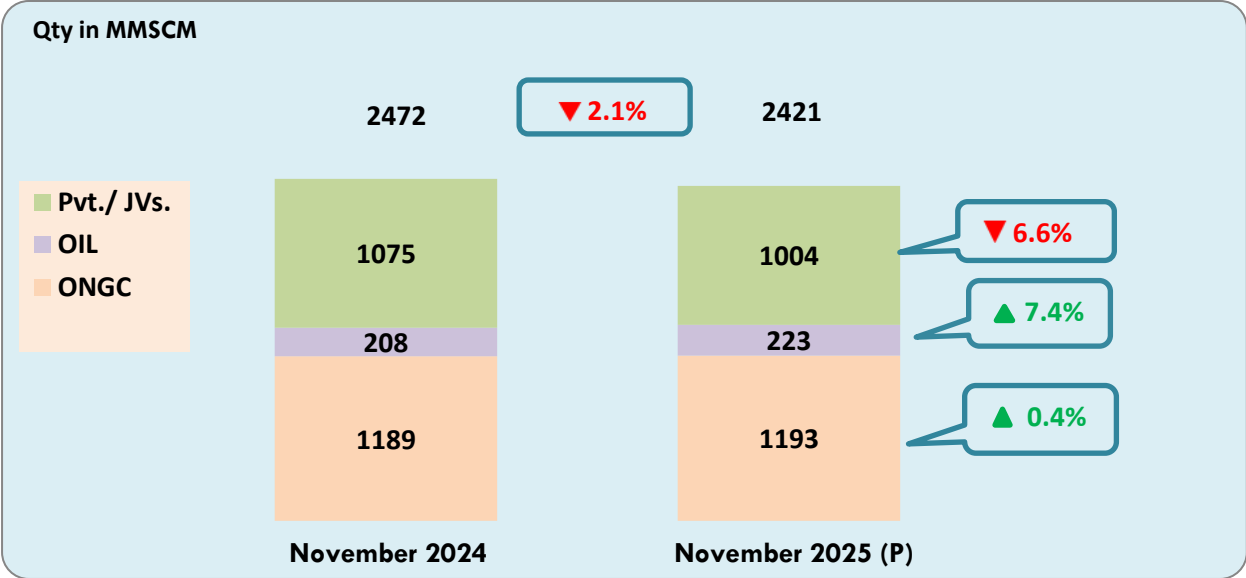
2. Domestic Natural Gas Gross Production:



3. Domestic Natural Gas Net Production for Sale:

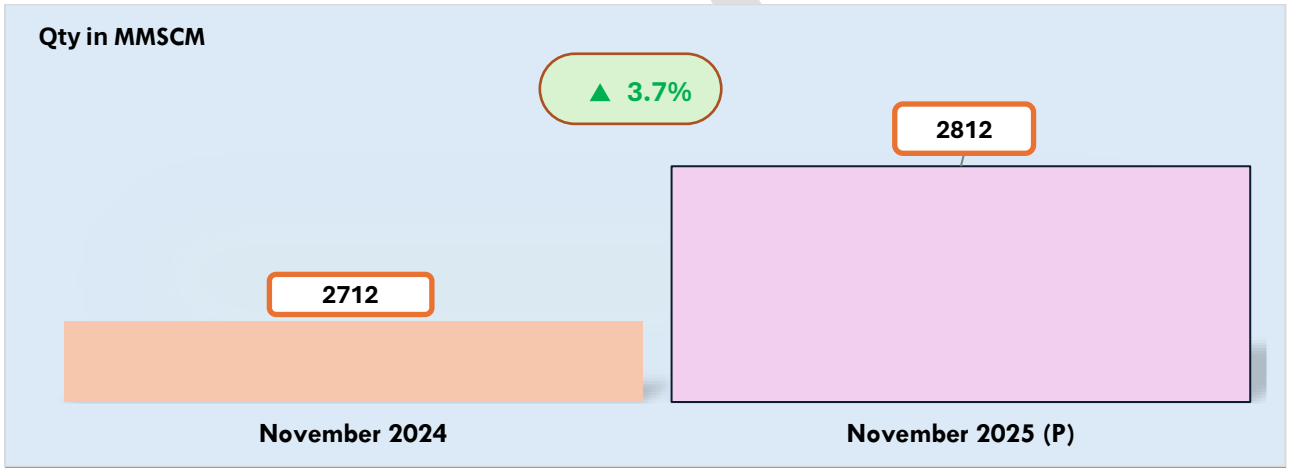
Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 84% of the gross production during November 2025.

Note: 1BCM=1000 MMSCM



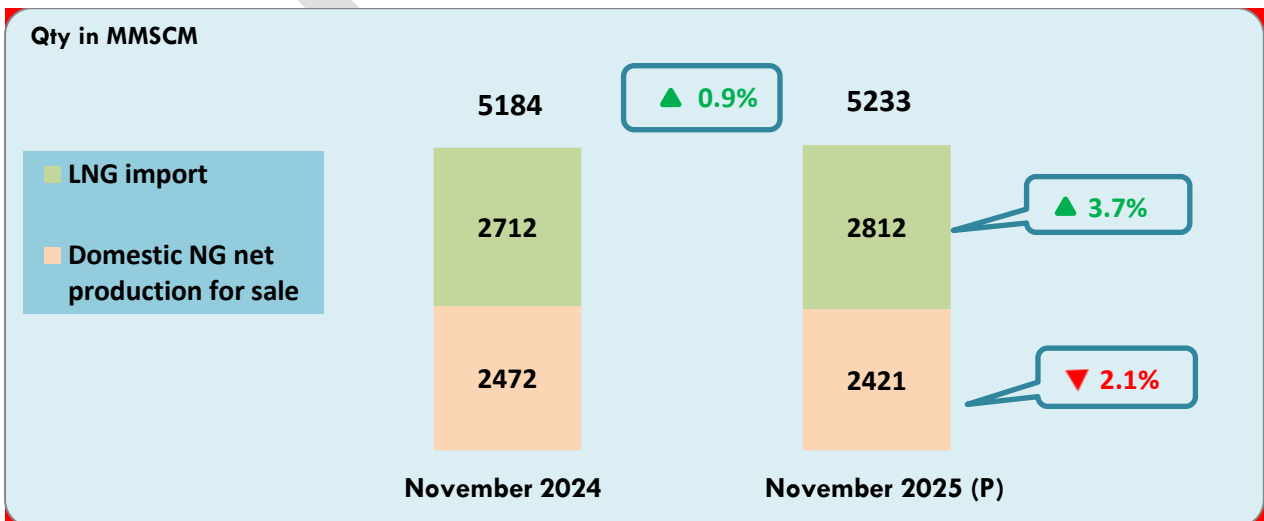
Totals may not tally due to rounding off

4. LNG imports:



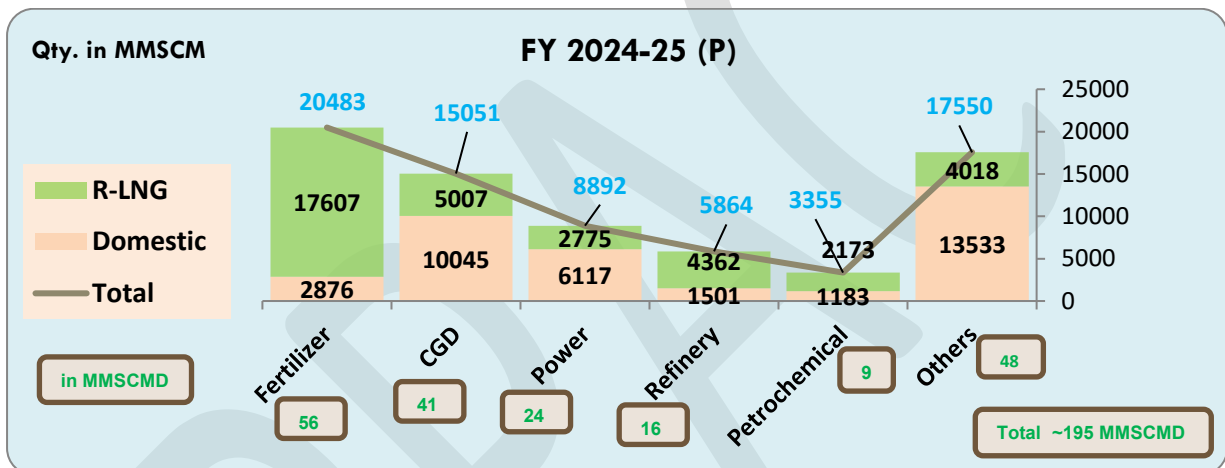
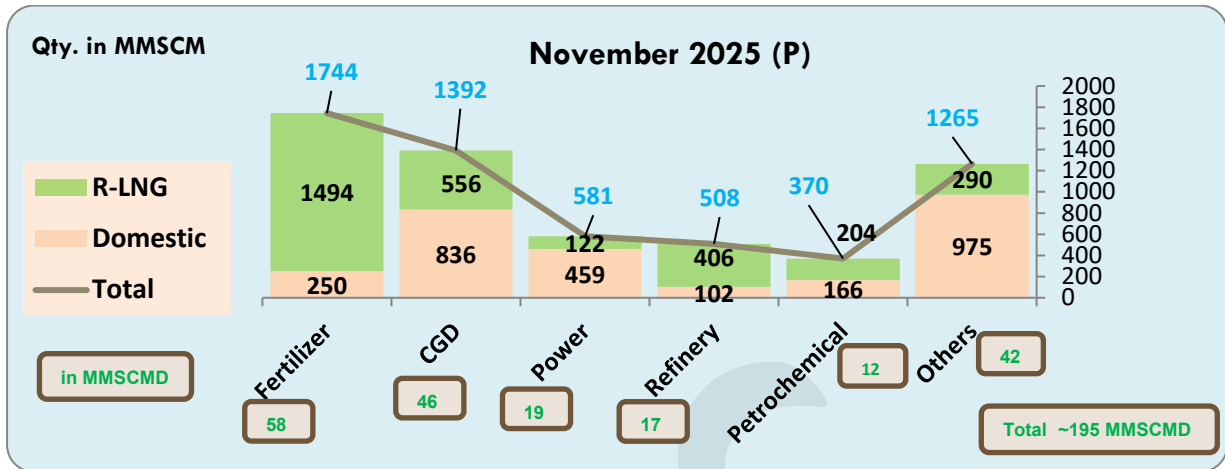
Source: DGCIS data pro-rated for November '25 month.

5. Total Natural Gas Available for Sale:



Totals may not tally due to rounding off

6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL (P) and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been updated. Others includes sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

Sector	(in MMSCM)										
	April 24- Nov 24	April 25- Nov 25 (P)	Cumulative Growth %	Share: FY Apr 24- Nov 24	Share: FY Apr 25- Nov 25	Nov-24	Nov-25	Share: Nov-25	% age- YoY	Oct-25	% age- MoM
Fertilizer	13735	13279	-3.3%	28.3%	28.5%	1755	1744	29.8%	-0.6%	1782	-2.1%
Power	6621	5636	-14.9%	13.7%	12.1%	506	581	9.9%	14.8%	534	8.8%
CGD	9874	10832	9.7%	20.4%	23.2%	1193	1392	23.7%	16.6%	1370	1.6%
Refinery	4120	3560	-13.6%	8.5%	7.6%	477	508	8.7%	6.5%	485	4.8%
Petrochem	2110	2753	30.5%	4.4%	5.9%	338	370	6.3%	9.7%	350	5.6%
Others	11990	10538	-12.1%	24.7%	22.6%	1497	1265	21.6%	-15.5%	1350	-6.3%
Total	48450	46599	-3.8%	100.0%	100.0%	5767	5860	100.0%	1.6%	5871	-0.2%

Nov-25 State Wise Natural Gas Sale/Consumption (P)*	
State/Offshore	Total (in MMSCMD)
ANDHRA PRADESH	4.870
ARUNACHAL PRADESH	0.083
ASSAM	8.042
BIHAR	3.842
CHHATTISGARH	0.007
DADRA & NAGAR HAVELI and DAMAN &	0.171
DELHI	6.440
GOA	1.249
GUJARAT	40.655
HARYANA	11.194
HIMACHAL PRADESH	0.033
JHARKHAND	2.223
KARNATAKA	3.253
KERALA	3.755
MADHYA PRADESH	6.824
MAHARASHTRA	27.756
ODISHA	1.173
PUDUCHERRY	0.297
PUNJAB	3.713
RAJASTHAN	12.626
TAMIL NADU	7.447
TELANGANA	3.045
TRIPURA	3.263
UTTAR PRADESH	31.409
UTTARAKHAND	0.302
WEST BENGAL	2.959
EASTERN OFFSHORE	0.029
GUJARAT OFFSHORE	0.015
WESTERN OFFSHORE	7.107
NOT ASSIGNED	1.568
Grand Total	195.349

*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included. For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the areas may have been sourced from the above-mentioned State/s.

Subject to change (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).